EFACIS: 2420660



KEYSTONE CEMENT COMPANY

P.O. BOX A, BATH, PA 18014-0058 TELEPHONE (610) 837-1881



July 30, 2015

Mr. Mark J. Wejkszner, P.E. Regional Air Quality Program Manager Pennsylvania Department of Environmental Protection 2 Public Square Wilkes-Barre, PA 18701-0790

AIR QUALITY

Ms. Diana Escher, Director Air Protection Division USEPA, Region III 1650 Arch Street Philadelphia, PA 19103-2029

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FACILITY
PERMIT #:
COUNTY
FILE CODE:

Re:

Submittal of 40 CFR Part 63.10(e)(3)(i)

Summary Report - Excess Emissions and COMS Performance Report

For Units Subject to Subpart LLL

For the period of January 01, 2015 through June 30, 2015

Keystone Cement Company, Bath, Pennsylvania

Dear Mr. Wejkszner and Ms. Escher:

Keystone Cement Company (Keystone) is submitting the enclosed excess emissions and continuous opacity monitoring system (COMS) performance and summary report for emission units subject to the requirements of 40 CFR Part 63 Subpart LLL - National Emissions Standards for Hazardous Air Pollutants (NESHAP) from the Portland Cement Manufacturing Industry (PC MACT). Keystone is submitting this report for the semi-annual period from January 01, 2015 through June 30, 2015 in accordance with the requirements of 40 CFR §63.1354 that were in effect prior to September 9, 2010. Pursuant to 40 CFR §63.1343(d), any source defined as an existing source in, §63.1351, and that was subject to a particulate matter (PM), mercury, total hydrocarbon (THC), dioxins and furans (D/F), or opacity emissions limit prior to September 9, 2010, must continue to meet the limits shown in Table 2 to this section until September 9, 2015. The report was prepared in accordance with, and contains the information specified in, 40 CFR §63.10(e)(3)(i) and (vi).

Keystone's corrective actions outlined in their Startup, Shutdown, & Malfunction Plan (SSM Plan) only require that Method 9 observations be conducted in the event that the source is not shut down for corrective action within one (1) hour of observing visible emissions. Any such occurrences are, however, reported in the Periodic SSM Report submitted for this reporting period.

ADMINISTRATION RT. 329, BATH, PA 18014-0058 FAX 610-837-2267 PLANT & RECEIVING RT. 512, BATH, PA 18014-0058 FAX 610-837-2291 The total duration of excess emissions or process or control system exceedances was less than one (1) percent of the total operating time for the reporting period, and the CMS downtime for each operating parameter was less than five (5) percent of the total operating time for the reporting period. In accordance with §63.10(e)(3)(vii), the full excess emissions and CMS performance reports are not required during this reporting period.

If you have any questions or require any additional information please do not hesitate to contact me at (610) 837-1881 ext. 3213 or at Scott.McGoldrick@gcpv.com.

Sincerely,

Scott C. McGoldrick

Manager, Environmental Compliance

Enclosures

1.0 Name and Address (physical location) of the Source (40 CFR §63.10(e)(3)(vi)(A)):

Keystone Cement Company Route 329 P.O. Box A Bath, PA 18014-0058

2.0 Hazardous Air Pollutants (HAPs) Monitored at the Source (40 CFR §63.10(e)(3)(vi)(B)):

Opacity as a surrogate for metal HAPs

3.0 Reporting Period (40 CFR §63.10(e)(3)(vi)(C)):

The reporting period covered by this report is from January 01, 2015 through June 30, 2015.

4.0 Description of Process Units (40 CFR §63.10(e)(3)(vi)(D)):

Clinker from Kiln No. 1 is sent through an associated clinker cooler, which is controlled by a baghouse before exhausting to the atmosphere.

5.0 Emission and Operating Parameter Limitations Specified in Standard (40 CFR §63.10(e)(3)(vi)(E)):

Per the list of relevant standards in Table 1 of 40 CFR 63.1342, clinker cooler, finish mill, and material handling exhausts are limited to 10% opacity on a six-minute block average basis.

6.0 Monitoring Equipment Manufacturer and Model Number (40 CFR §63.10(e)(3)(vi)(F)):

Clinker Cooler No. 1 Opacity - Monitor Labs, Light Hawk 560

7.0 Date of Latest CMS Certification or Audit (40 CFR §63.10(e)(3)(vi)(G)):

Clinker Cooler No. 1 Opacity - 02/2015

8.0 Total Operating Time for Each Source (40 CFR §63.10(e)(3)(vi)(H)):

The total operating time is provided in the attached excess emission data (Attachment 1) and CMS performance summaries provided in (Attachment 2).

9.0 Emission Data Summary (40 CFR §63.10(e)(3)(vi)(l)):

The emission data summary for this reporting period is provided in Attachment 1 of this report.

10.0 CMS Performance Summary (40 CFR §63.10(e)(3)(vi)(J)):

The CMS performance summary for this reporting period is provided in Attachment 2 of this report.

Description of Changes in CMS, Processes or Controls since Previous Reporting Period (40 CFR §63.10(e)(3)(vi)(K)):

There have been no changes in the CMS, process, or controls since the previous reporting period.

12.0 Certification and Report Date (40 CFR 63.10(e)(3)(vi)(L) and (M)):

I certify, based on a reasonable inquiry of the persons responsible for preparing this semi-annual report that the information provided is, to the best of my knowledge and belief true, accurate, and complete.

Stephen P. Holt, P.E.

Vice President, Environmental Compliance

July 30, 2015

Report Date

ATTACHMENT 1 PARAMETER DEVIATION SUMMARY

MACT LLL Parameter Deviation Summary for Reporting Period: 01/01/2015 - 06/30/2015 Keystone Cement Company - Bath, PA

No. 1 CEDC Operating Time	<u> </u>					Deviation Summary	Summary			
Monitored Operating Primit	Emission Standard	Ayernging	Description	Startup or Equipment Shutdown (min) (min)	roli Process nent Equipment effon Malfunction) (rtifi)	Other Known Cause (min)	Other Total Unknown Duration Cause of Deviation (min) (min)	Total Duration % Deviation (min)	â	Is the % Deviation greater than 1%?
			Duration of Events Where SSM Plan Was	0	0	0	0			
Clinker Cooler Stack Opacity	10%	6-min block average	Duration of Events Where SSM Plan Was Not Followed	0	0	0	.			
	·	L	Duration of Exceedences Not a Result of a Startup, Shutdown, or Malfunction Event					0.08 1.57	ω	O N

(4) Excursions caused by Startup, Shutdown, and Malfunction events where the SSM Plan was followed are not counted toward the 1% full Excess Emission Report threshold level.

⁽b) Per §63.10(a)(3)(vii) excess emissions and monitor downtime was calculated based on the total duration of excess emissions or monitor downtime per the total kiln operating time during the reporting period.

ATTACHMENT 2 - COMS PERFORMANCE SUMMARY

MACT LLL COMS Performance Summary for Reporting Period: 01/01/2015 - 06/30/2015 Keystone Cement Company - Bath, PA

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to a Routino calibrations* defined as normal zero and high level checks are not included in CMS downtime pursuant to 40 CFR 63.10(c)(5) and U.S. EPA's MACT reporting guidance (August 2, 2002 Version).

(9) Persuant to §63, 10(6)(3)(vii) % CMS Downtime is calculated based on the total duration of CMS downtime per the total clinker cooler operating time during the reporting period.